

User Manual

SMARTX96-1E

96mm² Smart Energy Meter for Single and Three Phase Electrical Systems

1 Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W,) and Three Phase Four Wire (3P4W) networks.

The measuring parameters include Voltage (V), Current (A), Frequency (Hz), Power Factor (PF), Active, Reactive & Apparent Power (kW/kVA/kVAr), Imported, Exported and Total Active Energy (kWh), Imported, Exported and Total Reactive Energy (kVArh).

The unit also measures Maximum Demand Current & Maximum Demand Power, this is measured over preset time periods of up to 60 minutes

This unit is a 1A or 5A Current Transformer operated and can be configured to work with a wide range of CTs. The unit can also be configured to work with a Voltage Transformer.

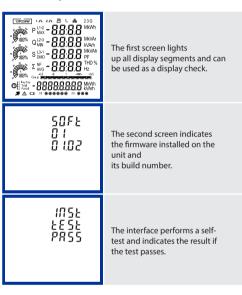
Unlike other alternatives, our 96mm² panel meter has built-in Pulsed outputs and RS485 Modbus RTU communications; no separate modules are required to add comms to this device.

Instead of programming the meter through modbus, we have incorporated a password protected set-up menu within the meters software, allowing configuration without having to interrogate through comms.

This unit does not require a separate auxiliary supply for power. The self-supplied auxiliary comes from any Phase that is connected to the voltage inputs, meaning should one of the Phases fail, the unit will power itself from another Phase, ensuring the meter continues to measure usage.

The SMART X96-1 meter comes with sealable terminal covers to ensure that the installation is safe and tamper-proof.

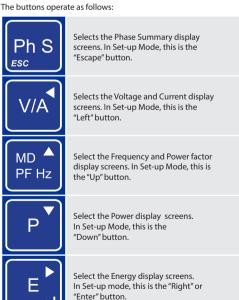
2 Start Up Screens

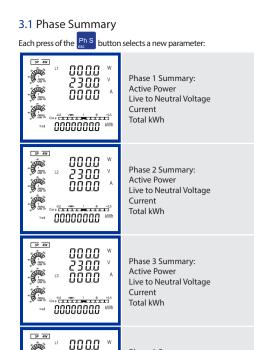


*After a short delay, the screen will display active

3 Measurements

The buttons operate as follows:





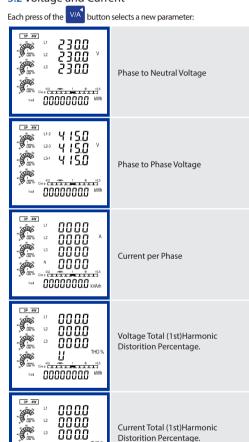
Phase 1 Summary: 230.0 Active Power Live to Neutral Voltage A DO 0000 Total kVArh 230.0 000.0 Phase 2 Summary: Active Power 000.0 Live to Neutral Voltage

00000000 kvArh 0.00.0 230.0 100 m 000.0 00000000

Phase 3 Summary: Active Power Live to Neutral Voltage Current Total kVArh

Current Total kVArh

3.2 Voltage and Current



3.3 Phase Sequence

00000000

Toggle through the V/A screens to check your Phase Sequence connections are aligned

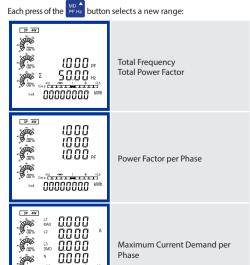


00000000

U (Voltage) sequence I (Current) sequence

Distorition Percentage

3.4 Frequency and Power Factor and Demand





Max Demand Active Power Max Demand Reactive Power Max Demand Apparent Power

3.5 Power

Each press of the button select a new range:	
PU 0000 W Fair 2 0000 Fair 3 0000 000 2 00000	Active Power per Phase
\$000, 012 00 00 00 kWh	Reactive Power per Phase
**************************************	Apparent Power per Phase
00000000 Wh	Total Active Power Total Reactive Power Total Apparent Power

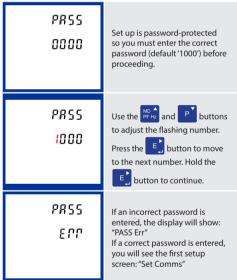
3.6 Energy Measurements

Each press of the button selects a new range: 0000000.0 Total Reactive Energy

100 00000000000 kWh	Imported Active Energy
^{EO} 00000000 kWh	Exported Active Energy
lio 00000000 kVArh	Imported Reactive Energy
[©] 00000000 k∨Arh	Exported Reactive Energy

4 Set Up

To enter set-up mode, hold the button for 3 seconds, until the password screen appears.



To exit setting-up mode, press the PhS button and you will return to a parameter screen

4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of options

4.1.1 Menu Option Selection

- 1. Use the PFHz and P buttons to scroll through the different options of the set up menu.
- 2. Hold the button to confirm your selection.
- 3. If an item flashes, then it can be adjusted by using the MD and P buttons.
- 5. Once you have adjusted the option appropriately, you will need to save the change by holding the button. The word "Good" should appear briefly, then the menu option will stop
- 6. On completion of all setting-up, press the PhS button and you will return to a parameter screen.

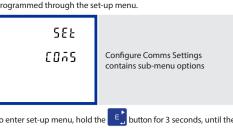
4.1.2 Number Entry Procedure

When Setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

- 1. The current digit to be set flashes and then can be adjusted using the PF Hz and P buttons.
- 2. To move to the next digit, press the button.
- 3. Save the change by holding the button. The word "Good" should appear briefly, then the menu option will stop flashing

4.2 Communication

There is a RS485 port that can be used for communication using Modbus RTU protocol. For Modbus RTU, parameters are programmed through the set-up menu.



To enter set-up menu, hold the button for 3 seconds, until the screen appears.

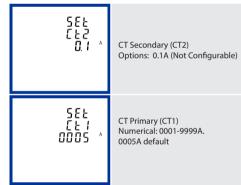


4.3 Current Transformer (CT)

This unit is CT Operated, the primary (CT1) and secondary (CT2) of the current transformer need to be programmed correctly for the meter to scale the inputs accordingly



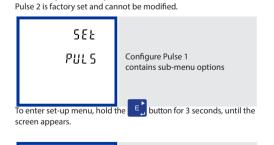
To enter set-up menu, hold the button for 3 seconds, until the screen appears.

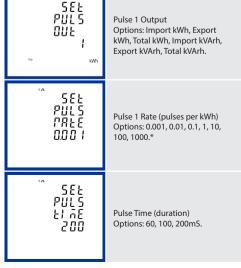


Please note as this is a MID approved device, you will only have one opportunity to set CT Primary/Secondary.

4.4 Pulse Settings

The SMART X96-1 has two pulsed outputs. Pulse 1 is configurable; you can set the pulse rate and duration, as well as the parameter to pulse for.





* The Pulse Rate can be set as follows:

0.001 = 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh)

= 1 pulse per 10 Wh/VArh (100 pulses per kWh/kVArh) = 1 pulse per 100 Wh/VArh (10 pulses per kWh/kVArh)

= 1 pulse per 1 kWh/kVArh

= 1 pulse per 10 kWh/kVArh

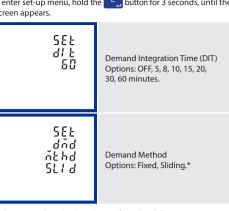
= 1 pulse per 100 kWh/kVArh 1000 = 1 pulse per 1000 kWh/kVArh

4.5 Maximum Demand

This sets the period of time (in minutes) in which the Current and Power readings are recorded for maximum demand measurements.



o enter set-up menu, hold the button for 3 seconds, until the screen appears



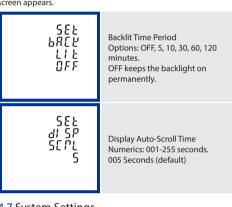
* The Demand Method can be configued as follows: Sliding = $0\sim60$ minutes, $1\sim61$ minutes, $2\sim62$ minutes etc Fixed = $0\sim60$ minutes, $60\sim120$ minutes, $120\sim180$ minutes etc

4.6 Time Settings

The time options of the meter are stored in this menu option.



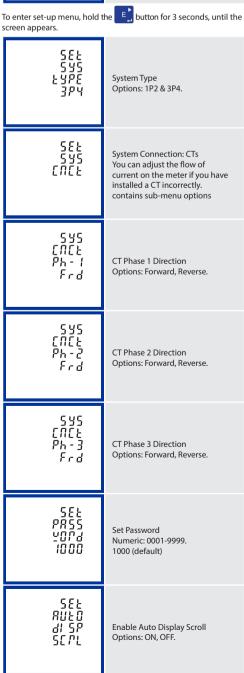
To enter set-up menu, hold the button for 3 seconds, until the screen appears



4.7 System Settings

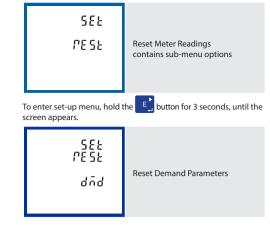
This menu option allows the parameters to be set to 0.





4.8 Reset Settings

This menu option allows the parameters to be reset to 0.



5 Specifications

5.1 Measured Parameters

The unit can monitor and display the following parameters of a Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) system.

5.1.1 Voltage and Current

- Phase to Neutral Voltages 100 to 276V AC (not for 3P3W
- Phase to Phase Voltages 174 to 480V AC (3 Phase supplies
- Percentage total Voltage Harmonic Distortion (U THD%) for each Phase to N (not for 3P3W supplies).
- Percentage Voltage THD% between Phases (3 Phase supplies only)
- \bullet Percentage total Current Harmonic Distortion (ITHD%) for

each Phase

5.1.2 Power factor and Frequency and Max. Demand

- Frequency in Hz (45~66Hz)
- Power 0 to 999MW
- Reactive power 0 to 999MVAr
- · Volt-amps 0 to 999MVA
- Maximum demanded power since last Demand reset
- Maximum neutral demand current, since the last Demand reset (for 3 Phase supplies only)

5.1.3 Energy Measurements

0 to 9999999.9 kWh • Imported/Exported Active Energy • Imported/Exported Reactive Energy 0 to 9999999.9 kVArh Total Active Energy 0 to 9999999.9 kWh • Total Reactive Energy 0 to 9999999.9 kVArh

5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from L1 Voltage or L3 Voltage. Three Current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input Current 5A or 1A AC RMS.

5.3 Accuracy

• Voltage (L-N / L-L) 0.5% of range maximum 0.5% of nominal Current 0.2% of mid-frequency Frequency Power Factor 1% of unity (0.01) • Active Power (W) ±1% of range maximum • Reactive Power (VAr) ±1% of range maximum • Apparent Power (VA) ±1% of range maximum Class 1 IEC 62053-21 or Active Energy (Wh) Class 0.5 IEC 62053-22 Class 2 IEC 62053-23 • Reactive Energy (VArh) 1% up to 63rd Harmonic • Total Harmonic Distortion

5.4 Auxiliary Supply

This unit does not require a separate auxiliary supply; the unit draws the necessary power from the voltage input ections. If a three phase supply is connected, and th phase that is powering the unit fails, it will change the phase supply to avoid shutting down.

5.5 Interfaces for External Monitoring

Three interfaces are provided:

- RS485 communication channel that can be programmed for Modbus RTU protocol
- Relay output indicating real-time measured energy. (configurable)
- Pulse output 3200imp/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh, import/export etc.) are configured through the set-up screens.

5.5.1 Pulsed Outputs

The pulsed outputs are "passive type" and comply with Class A IEC 62053-31. The pulse output can be set to generate

pulses to represent kWh or kVArh. The Pulse Rate can be set as follows:

0.001 = 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh)

0.01 = 1 pulse per 10 Wh/VArh (100 pulses per kWh/kVArh)= 1 pulse per 100 Wh/VArh (10 pulses per kWh/kVArh)

= 1 pulse per 1 kWh/kVArh 10 = 1 pulse per 10 kWh/kVArh

= 1 pulse per 100 kWh/kVArh

1000 = 1 pulse per 1000 kWh/kVArhThe Pulse width can we set as 200/100/60 mS. 5.5.2 RS485 Output for Modbus RTU For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400

Parity none (default) / even / odd

Stop bits 1 or 2

RS485 network address three digit number, 001 to 247

Response Time < 100mS

5.6 Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

 Ambient temperature 23°C ±1°C · Input waveform 50 or 60Hz ±2% Sinusoidal (distortion Input waveform factor < 0.005) Nominal ±1% · Auxiliary supply voltage Auxiliary supply frequency Nominal ±1% Sinusoidal (distortion Auxiliary supply waveform (if AC) factor < 0.05)

Terrestrial flux

5.7 Environment

• Magnetic field of external origin

-25°C to +55°C* · Operating temperature • Storage temperature 0 to 95% · Relative humidity non-condensing Altitude <2000m · Warm up time 1 minute 10Hz to 50Hz, IEC Vibration 60068-2-6, 2g · Electromagnetic Environment E2 M1 Mechanical Environment · Pollution Degree

*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation

5.8 Mechanics

96mm x 96mm x Dimensions 74mm (W x H x D) 92mm² Panel Cutout Mounting IP52 indoor Sealing Self-extinguishing UL 94 V-0

5.9 Declaration of Conformity

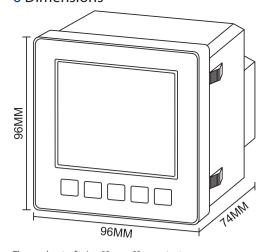
We, Eastron (Metering) Europe Limited, declare under our sole responsibility as the manufacturer that the poly Phase multifunction electrical energy meter "SMART X96-1E" correspond to the production model described in the EC-type examination certificate and to the requirements of the Directive 2014/32/EU EU type examination certificate number 0120/SGS0288. Identification number of the NB 0120.

Manufacturer Details:

Eastron (Metering) Europe Limited 1 Ensign House, Admirals Way London E14 9XQ 02037583494 sales@eastroneurope.com

Specifications are subject to change without notice

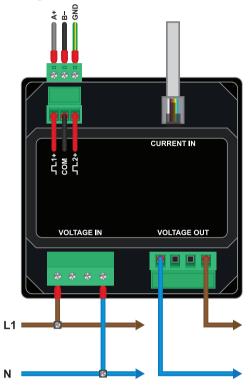
6 Dimensions



The panel meter fits in a 92mm x 92mm cutout.

7 Installation

7.1 Single Phase two wires



7.2 Three Phase four wires

