

User Manual

SMARTRAIL X835mV

DIN Rail Smart Energy Meter for Single and **Three Phase Electrical Systems**

1 Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) and Three Phase Four Wire (3P4W) networks. The measuring parameters include Voltage (V), Current (A), Frequency (Hz), Power (kW/KVA/KVAr), Power Factor (PF), Imported, Exported and Total Energy (kWh/kVArh). The unit also measures Maximum Demand Current and Power. this is measured over preset periods of up to 60 minutes.

This particular model accommodates 333mV Current Transformers and can be configured to work with a wide range of CTs. It also comes with a complete comms capability with built in Pulse and RS485 Modbus RTU outputs, configuration is password protected.

This unit can be powered from a separate auxiliary supply (AC or DC). Alternatively, it can be powered from the monitored supply by linking the voltage reference and neutral reference in to terminals 5 & 6 (Please refer to wiring diagram).

1.1 Unit Characteristics

- The SMARTRAIL X835mV can measure and display:
- Phase to Neutral Voltage and THD% (Total Harmonic Distortion) of all Phases
- Line Frequency
- Current, Maximum Demand Current and Current THD% of all Phases
- · Power, Maximum Power Demand and Power Factor Imported, Exported & Total Active Energy
- Imported, Exported & Total Reactive Energy
- The unit has a Password-Protected set up menu for: · Changing the Password
- System Configuration 1P2W, 3P3W, 3P4W.
- Demand Interval Time
- Reset for Demand Measurements
- · Pulsed Output Duration

1.2 Current Transformer Primary Current

This unit requires configuring to operate with the appropriate current transformer(s), the secondary is 0.333V AC. It is programmed by inputting the CT Primary. It can be used on primary currents up to 6000A.

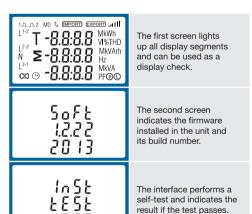
1.3 RS485 Serial – Modbus RTU

This unit is compatible with remote monitoring through RS485 Modbus RTU. Set-up screens are provided for configuring the RS485 port. Refers to section 4.8.

1.4 Pulsed Outputs

The SMARTRAIL X835mV has Two Pulsed Outputs that can be set for active (kWh) or reactive (kVArh) energy. Terminals 11 & 12 have a fixed output of 3200imp/kWh. Terminals 9 & 10 are configurable within the setup menu.

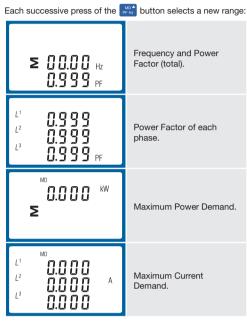
2 Start Up Screens



3.1 Voltage and Current

Each successive press of the VIA button selects a new parameter: 000.0 v L² 000.0 Phase to neutral voltages. L³ 000.0 Ľ 0.000 L^2 0.000 Current on each phase. 13 0.000 L1 CO.CO v %THD L^2 Phase to neutral voltage 00.00 THD% L³ 00.00 L 88.88 I%THD Current THD% for each L² 00.00 phase

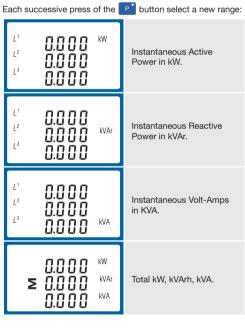
3.2 Frequency and Power Factor and Demand



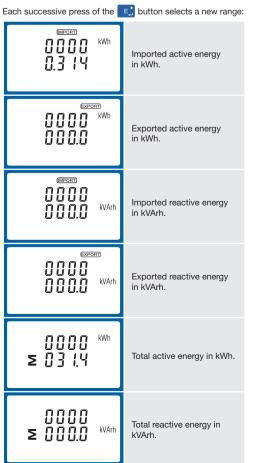
3.3 Power

13

00.00



3.4 Energy Measurements



4 Set Up

To enter set up mode, hold the E button for 3 seconds, until the password screen appears

PR55 0000	The set up is password- protected so you must enter the correct password (default '1000') before processing.	
PR55	If an incorrect password is entered, the display will show:	
Err	PASS Err (Error)	
To exit the set up menu, hold the 📈 for 3 seconds, the		

measurement screen will display.

4.1 Set up Entry Methods

Some menu items, such as Password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of menu options

4.1.1 Menu Option Selection

1. Use the price and pri buttons to scroll through the different options of the set up menu.

2. Hold the E button for 3 seconds to confirm your selection

3. If an item flashes, then it can be adjusted by the buttons.

- 4. Having selected an option from the current layer, hold the button for 3 seconds to confirm your selection.
- 5. Having completed a parameter setting, hold the button for 3 seconds to return to a higher menu
- 6. On completion of all setting-up, hold the VIA button for 3 seconds, the measurement screen will then be restored.

4.1.2 Number Entry Procedure

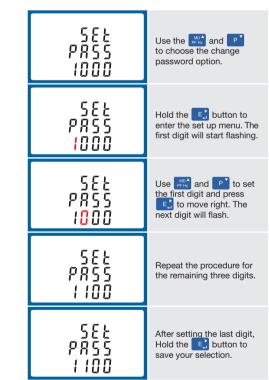
When setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

The current digit to be set flashes and then can be adjusted using the MOA and P buttons.

2. Press the E button to more right to the next digit.

3. After setting the last digit, hold the E button for 3 seconds to save your selection

4.2 Change Password



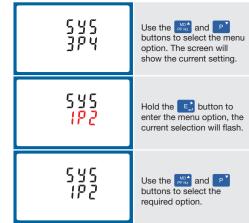
Hold the MA button for 3 seconds to exit the set up menu.

4.3 DIT (Demand Integration Time)

This sets the period (in minutes) in which the Current and

4.4 Supply System

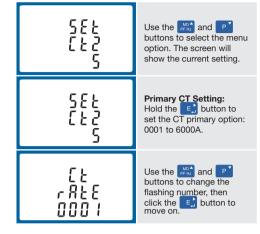
The unit has a default setting of 3 Phase 4 Wire (3P4W). Use this section to set the type of electrical system.



Hold the E button to confirm your adjustment. Hold the with button for 3 seconds to exit the set up menu.

4.5 CT Configuration

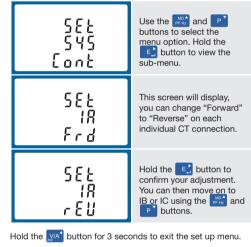
The CT options set the Primary & Secondary Current (CT2 333mV) of the Current Transformer (CT) that are used with the meter.



Hold the E button to save your adjustment. Hold the way button for 3 seconds to exit the set up menu.

4.5.1 CT Reversal

If the CT connections are incorrectly wired, they can be reversed through the "Set System Continued" menu:



4.6 PT

The PT option sets the Secondary Voltage (PT2 100-500V) of the Voltage Transformer (PT) that may be connected to the meter.

582 P22 400	Use the Mathematical and P buttons to select the menu option. The screen will show the current setting. The default value is 400V.
582 P22 400	Secondary PT Setting: Hold the E button to set the PT secondary option: 100-500V.
РЕ г ЯЕЕ 000 1	Set the PT Ratio Value: Hold the E, button to enter the PT Ratio setting screen. The range is from 0001 to 9999.

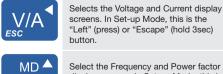
The PT Bate is the PT Primary divided by the PT Secondary. For Example: Voltage Transformer - 11000÷110=100, so the PT Rate would be 0100 and the PT2 would be 110.



*After a short delay, the screen will display active energy measurements.

3 Measurements

The buttons operate as follows



PF Hz

"Left" (press) or "Escape" (hold 3sec)

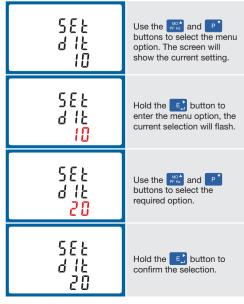
Select the Frequency and Power factor display screens. In Set-up Mode, this is the "Up" (press) button.

Select the Power display screens. Ρ In Set-up Mode, this is the "Down" (press) button.



Select the Energy display screens. In Set-up mode, this is the "Right" (press) or "Enter" (hold 3sec) button

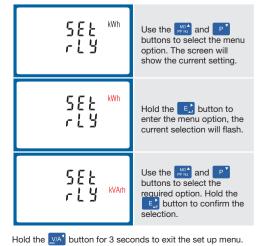
Power readings are integrated for maximum demand measurement. The options are off: 5: 10: 15: 30 or 60 minutes.



Hold the *w* button for 3 seconds to exit the set up menu.

4.7 Pulsed Output

Use this section to configure the Pulsed Output Type. Units: kVArh (default): kWh.



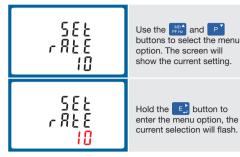
4.7.1 Pulse Rate

You can configure the number of pulses to relate to a defined amount of Total Energy.

Please note there are limitations that need to be factored in when setting the pulsed output. This is based upon the relay output only being able to pulse 2 times per second.

For example, If the CT is set to 500A on a Single Phase network this would generate (500Ax230V=115,000 / 1000) 115kWh which is 31W per second. A setting of 10IMP/kWh (10 pulses per kWH) would generate 3 pulses per second. This will exceed the 2 pulse per second limitation.

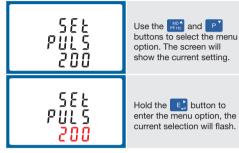
Pulse settings: 1 Pulse per: 10W (0.01) / 100W (0.1) / 1000W/1kWh (1) / 10kWh (10) / 100kWh (100) /1000kWh (1000)



Use the with and buttons to choose the desired pulse rate. To save the new setting, hold the c button for 3 seconds until the selection stops flashing

4.7.2 Pulse Duration

The energy monitored can be active or reactive and the pulse width can be selected as 200, 100 or 60mS.

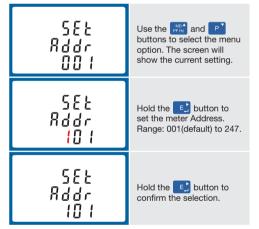


Use the $\mathbb{P}_{\text{Fite}}^{\text{MDA}}$ and $\mathbb{P}_{\text{I}}^{\text{MDA}}$ buttons to choose the desired pulse rate. To save the new setting, hold the $\mathbb{E}_{\cdot}^{\text{MDA}}$ button for 3 seconds until the selection stops flashing.

4.8 Communication

The RS485 port can be used for communication using Modbus RTU Protocol. To configure the Modbus settings, such as Address and Baud Rate, this is also done within the Password-protected set up menu

4.8.1 RS485 Address



Use the way and puttons to choose the necessary number, then press the c button to move along to the next number. To save the new setting, hold the c button for 3 seconds until the selection stops flashing

4.8.2 Baud Rate

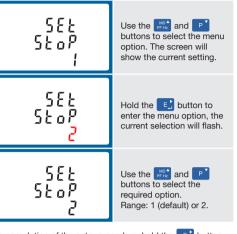


4.8.3 Parity

582 PRri 8580	Use the to select the menu buttons to select the menu option. The screen will show the current setting.
582 2871 <mark>8081</mark>	Hold the E , button to enter the menu option, the current selection will flash.
582 PR-1 NONE	Use the state and state buttons to select the required option. Range: None (default), Odd or Even.

On completion of the entry procedure, hold the 📑 button for 3 seconds until the selection stops flashing

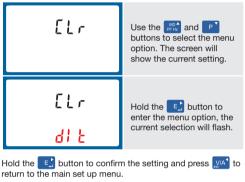
4.8.4 Stop bits



On completion of the entry procedure, hold the for 3 seconds until the selection stops flashing.

4.9 CLR

The meter provides a function to reset the maximum demand value of current and power.



5 Specifications

5.1 Measured Parameters

The unit can monitor and display the following parameters of a Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) system.

5.1.1 Voltage and Current

- Phase to Neutral Voltages 100-289V AC
- (not for 3P3W supplies). Phase to Phase Voltages 173-500V AC
- (3 Phase supplies only). Percentage Total Voltage Harmonic Distortion (V %THD) for each Phase to Neutral (not for 3P3W supplies).
- Percentage Total Voltage Harmonic Distortion (V% THD) between Phases (3 Phase supplies only)
- · Current %THD for each Phase

5.1.2 Power factor and Frequency and Max. Demand

- Frequency in Hz Instantaneous power;
- Power 0-3600 MW

5.3 Accuracy

Voltage	0.5% of range maximum
Current	0.5% of nominal
Frequency	0.2% of mid-frequency
Power factor	1% of unity (0.01)
Active power (W)	±1% of range maximum
Reactive power (VAr)	$\pm 1\%$ of range maximum
Apparent power (VA)	$\pm 1\%$ of range maximum
Active energy (Wh)	Class 1 IEC 62053-21
Reactive energy (VARh)	$\pm 1\%$ of range maximum
 Total harmonic distortion 	1% up to 31st harmonic
Response time to step input	1s, typical, to >99% of final reading, at 50 Hz.

5.4 Auxiliary Supply

Two-way fixed connector with 2.5mm² stranded wire capacity. 85-275V AC 50/60Hz ±10% or 120-380V DC ±20% Consumption <2W 10VA.

5.5 Interfaces for External Monitoring

- Three interfaces are provided: RS485 communication channel that can be programmed for Modbus RTU protocol
- Relay output indicating real-time measured energy. (configurable)
- Pulse output 3200IMP/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh) are configured through the set-up screens.

5.5.1 Pulse Output

Opto-coupler with potential free SPST-NO Contact (Contact rating 5-27V DC / Max current input: Imin 2mA and Imax 27mA DC). The pulse output can be set to generate pulses to represent kWh or kVArh.

Rate can be set to generate 1 pulse per: 0.01 = 10 Wh/VArh 0.1 = 100 Wh/VArh 1 = 1 kWh/kVArh 10 = 10 kWh/kVArh100 = 100 kWh/kVArh

Pulse width 200/100/60 mS.

5.5.2 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate: 2400, 4800, 9600, 19200, 38400

Parity: none (default) / odd / even

Stop bits: 1 or 2

RS485 Network Address: 3 digit number - 001-247

Modbus[™] Word order Hi/Lo byte order is set automatically to normal or reverse. It cannot be configured from the set-up menu.

5.6 Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions

Ambient temperature
 Input waveform
 Input waveform

- Auxiliary supply voltage Auxiliary supply frequency
- · Auxiliary supply waveform (if AC)
- factor < 0.05) Magnetic field of external origin Terrestrial flux

5.7 Environment

Operating temperature
 Storage temperature
 Relative humidity

 Altitude Warm up time

Vibration

Shock

- 60068-2-6, 2g 30g in 3 planes

23°C ±1°C

50 or 60Hz ±2%

factor < 0.005)

Nominal ±1%

Nominal ±1%

Sinusoidal (distortion

Sinusoidal (distortion

-25°C to +55°C*

-40°C to +70°C*

non-condensing

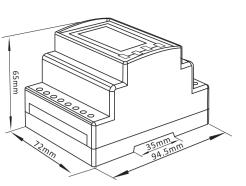
10Hz to 50Hz, IEC

Up to 3000m

0 to 95%,

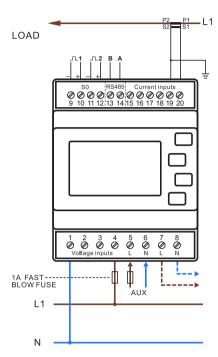
1 minute

6 Dimensions

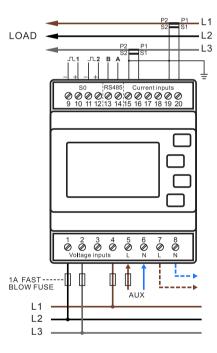


7 Installation

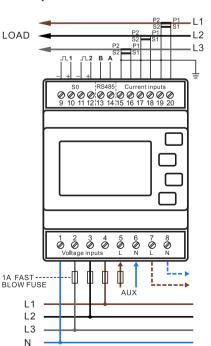
7.1 Single phase two wires

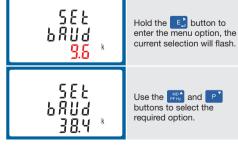


7.2 Three phase three wires



7.3 Three phase four wires





On completion of the entry procedure, hold the E button to confirm the setting.

- Reactive power 0-3600 MVAr
- · Volt-amps 0-3600 MVA
- · Maximum Demand Power since last reset
- · Power factor
- · Maximum Neutral Demand Current, since the last reset (for Three Phase supplies only)

5.1.3 Energy Measurements

- 0 to 9999999.9 kWh Imported/Exported active energy
- Imported/Exported reactive energy 0 to 9999999.9 kVArh

0 to 9999999.9 kWh

0 to 9999999.9 kVArh

- Total active energy
- Total reactive energy

5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from L1 Voltage or L3 Voltage. Three current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input 333mV.

Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

5.8 Mechanics

 DIN rail dimensions Mounting Sealing Material



